



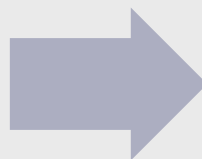
*TAR NC in the Energy Community  
Contracting Parties- consultation  
and publication requirements*

Increasing transparency of gas transmission  
tariff setting process- some aspects of TAR NC  
implementation

Online, 9 March 2021

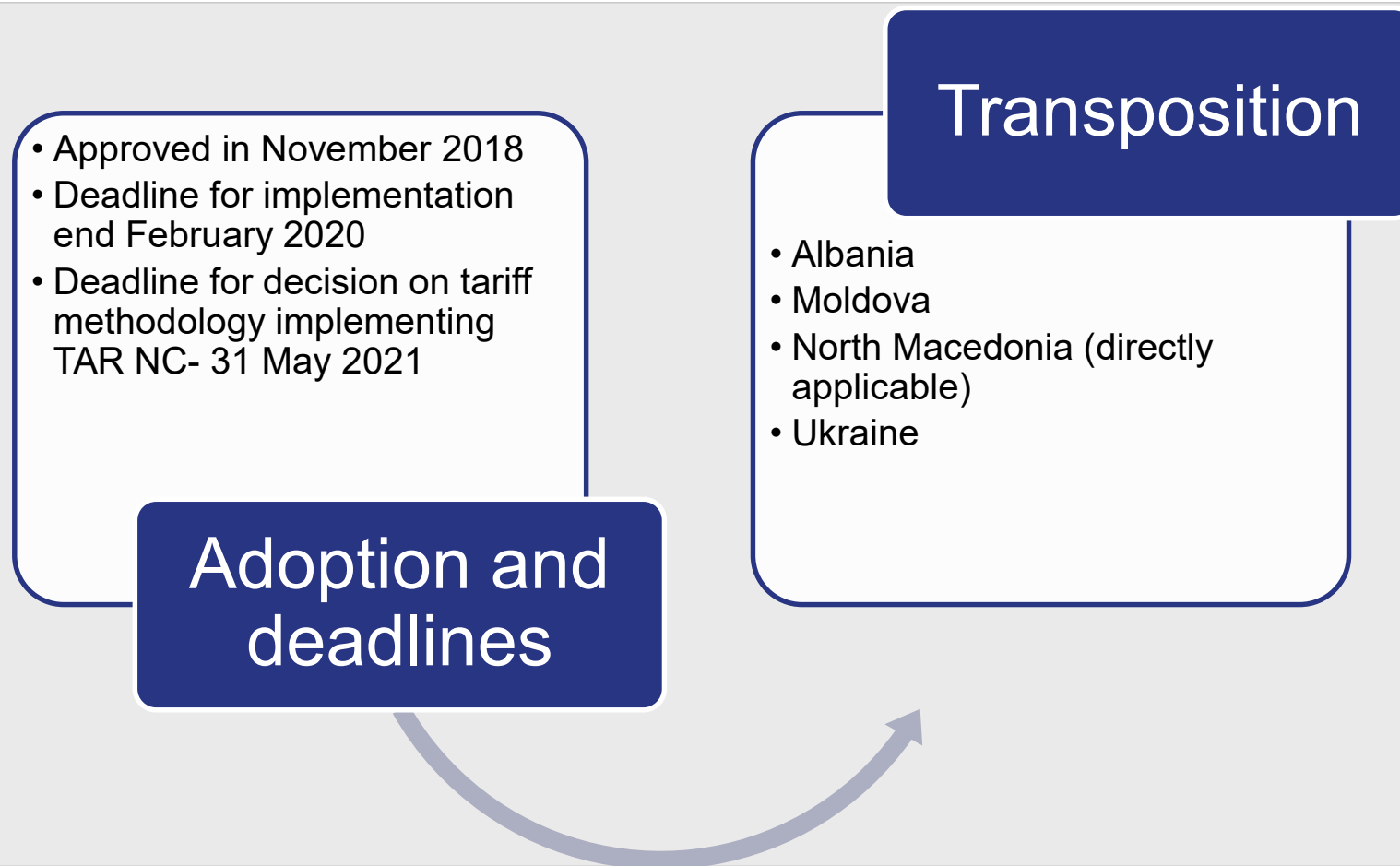
## TAR NC in the Energy Community CPs

- Adoption
- Transposition
- Implementation



## Consultation and publication requirements of TAR NC

- Periodic consultation and decision-making process
- Information to be published
- The role of the ECRB



## Moldova

- entry- exit tariff methodology adopted
- temporary tariffs calculated on a yearly basis, but not for separate entries and exits

## North Macedonia

- entry- exit tariff methodology adopted
- calculated tariffs not per entry/exit

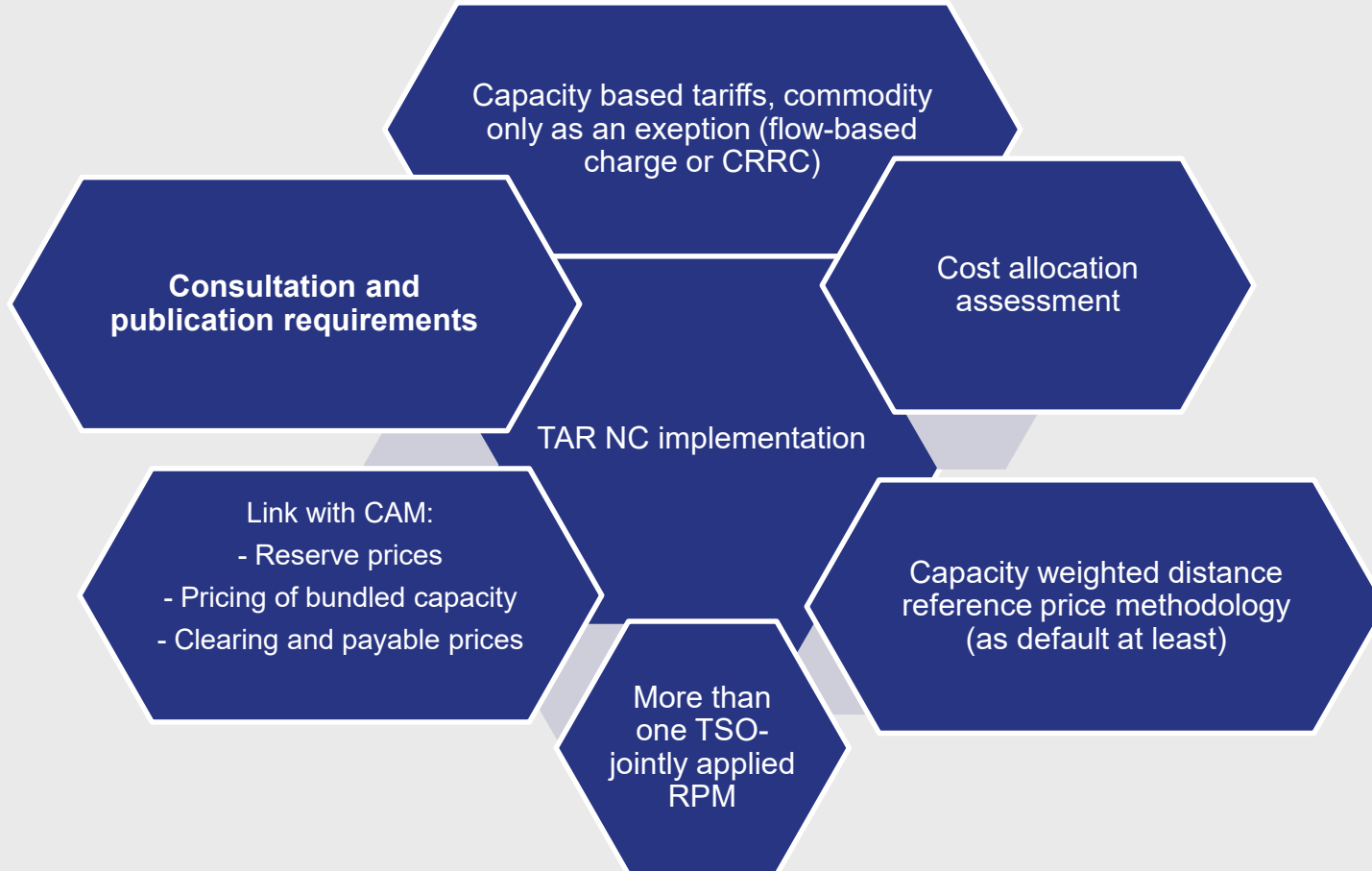
## Serbia

- Entry- exit tariff methodology in place
- Tariffs for both TSOs calculated for all entries and exits

## Ukraine

- Entry- exit tariff methodology in place
- Tariffs calculated for all entries and exits
- Many provisions of TAR NC implemented

# What needs to be done?



# Consultation –key 1 to transparency

## Periodic/final consultation (content)

- Description of the proposed RPM
    - ❖ Justification and values of parameters related to technical characteristics of the system
    - ❖ Value of adjustments for storage and LNG tariffs
    - ❖ Indicative reference prices
    - ❖ Details and results on cross- border cost allocation
    - ❖ Assessment of proposed RPM against the requirements of Art.7
    - ❖ If CWD not used, assesment of the chosen methodology against it
  - Allowed revenu(s), e-e split, capacity-commodity split, intr-system/cross- system split
  - Info on commodity charge and non- transmission services
  - Tariff comparisons (previous and future tariff periods)
  - Simplified tariff model
- In parallel:
- Consultation on multipliers, seasonal factors, discounts on LNG and interruptible capacity tariffs with all directly connected MSs and CPs

## Periodic/final consultation (timeline)

- Final consultation opened for at least 2 months
- Consultation documents immediately forward to the ECRB for analysis
- ECRB has 2 months to send to the NRA/TSO and the ECS the conclusion of its analysis
- 1 month to publish consultation responses and their summary
- Within 5 months after the end of the final consultation, the NRA published a motivated decision and informs the ECRB and the ECS
- **All to be concluded no later than 31 May 2021**
- **Tariffs applicable for the prevailing period at 31 may 2021 are applicable until the end of that tariff period**

# Publication- key 2 to transparency

## Publication requirements before the annual yearly capacity auction (for IPs):

- For firm capacity:
  - ❖ reserve prices
  - ❖ multipliers and seasonal factors with justifications,
  - ❖ Seasonal factors and justification
- For interruptible capacity:
  - ❖ reserve prices
  - ❖ assessment of probability of interruption

## Publication requirements before the tariff period

- parameters for RPM related to technical characteristics
- allowed revenue with all elements
- year-to-year changes in allowed revenue
- splits- capacity-commodity, entry-exit, intra-system-cross-system
- info on reconciliation if non- price cap regime applied
- intended use of auction premium
- Values and information on derivation of: commodity tariffs, non- transmission tariffs, reference prices for points where there is no auction
- tariff comparisons (previous and future tariff periods within the regulatory period)
- simplified tariff model

At least 30 days before

## Form of publication

- For ENTSOG members/observers:
  - ❖ All information above, via link on ENTSOG platform
  - ❖ Reserve prices and flow- based charges on ENTSOG platform
- For other CPs, on the TSOs' web pages

- ❖ Before 1 October 2021, the ECRB shall publish a report on methodologies and parameters used to determine allowed/target revenue of TSOs
  - NRAs to submit all necessary information
  
- ❖ ECS performs regular monitoring of how TSOs implemented TAR NC
  - TSOs to submit all information as required by the ECS
  
- ❖ By end August 2022, ECRB shall publish a report on the application of reference price methodologies in the Contracting Parties
  
- ❖ ECRB recommendation (optionally) on levels of multipliers for daily and within-days capacity products by October 2023





*Thank you  
for your attention!*

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