

Ljubljana, 25.09.2019

### Cybersecurity in the energy sector

- Real-time requirements energy systems needs to react so fast that standard security measures (command authentication, digital signature verification) cannot be introduced
- Cascading effects electricity grids and gas pipelines are strongly interconnected across europe and well beyond the EU. An outage in one country might trigger blackouts or shortages of supply in other areas and countries
- Combined legacy systems with new technologies many elements of the energy system
  were designed and built well before cybersecurity considerations came into play. "Legacy"
  must now interact with the new state-of-the-art equipment for automation and control,
  such as smart meters or connected appliances, and devices from the 'internet of things'
  without being exposed to cyber-threats



# Tackling cybersecurity challenges in European Union

- NIST directive
  - The directive on network and information security (NIS), from August 2016, requires each member state to establish a Computer Security Incident Response Team (CSIRT) and a competent national authority for NIS
- ECI directive
  - Directive 2008/114 on the identification and designation of European Critical Infrastructures and the assessment of the need to improve their protection sets out approach to the protection of critical infrastructures in the EU
- EU Commission Recommendations of 3.4.2019 on cybersecurity in the energy sector
- The EU Cybersecurity Act
  - The EU Cybersecurity Act from June 2019 revamps and strengthens the EU Agency for cybersecurity (ENISA) and establishes an EU-wide cybersecurity certification framework for digital products, services and processes.



## Cybersecurity Act – ENISA in Focus

#### A new era pawns on european union cybersecurity agency

- Tth June 2019, the EU Cybersecurity Act was published in the Official Journal of the European Union and came into force on 27th June 2019
- ENISA have a key role in setting up and maintaining the European cybersecurity certification framework (products, processes, services)
- ENISA is mandated to increase operational cooperation at EU level (national CSIRT secretariat,

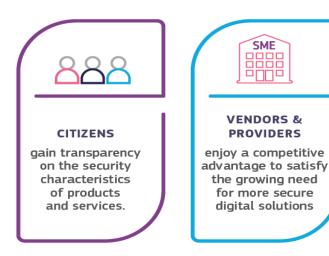




### Cybersecurity Act - ENISA in Focus

## A EUROPEAN CERTIFICATION FRAMEWORK FOR ICT PRODUCTS, SERVICES & PROCESSES

Enhancing trust & cybersecurity in the EU Digital Single Market



Following the entry into force of the Cybersecurity Act on 27 June 2019, the European Commission has requested ENISA to prepare a candidate cybersecurity certification scheme to serve as a successor to the existing SOG-IS Mutual Recognition Agreement.



# ENISA activities regarding the EU Cybersecurity Act

- 4th September 2019, ENISA publishes a report to guide incident response teams forming a community to choose secure communications solutions.
- □ The methodology presented could also be valid for other operational teams grouped in an information sharing and analysis centre (EE-ISAC)
- ENISA is tasked to actively support the CSIRTs cooperation, provide the secretariat and active support for incident coordination





## STUDY PROJECT OF Energy Community

#### Study on Cybersecurity in energy

- Objectives:
  - Identify and assess key weaknesses, risks and exposure to cyber threats in the energy systems
  - Identify the existing regulatory framework and regulatory gaps for cybersecurity governance
  - Identify the relevant provisions of the NIS Directive and the Directive on European critical infrastructure and provide an impact assessment of their implementation in the Energy Community
  - Propose the necessary measures to improve cybersecurity in Contracting Parties (national level)
  - Propose a model for regional cooperation in managing cybersecurity risks and reporting incidents
    as well as a common cooperation platform, common certification framework and common
    framework for research, education and training programmes
  - Explore the possibility for the participation of Contracting Parties in the work of the European Union Agency for Network and Information Security (ENISA).



## STUDY PROJECT OF Energy Community

On the basis of Procedural Act 2018/2/MC-EnC: on the Establishment of an Energy Community Coordination Group for Cyber-Security and Critical Infrastructure, created among other to promote a high level of security of network and information systems and of critical infrastructures within the Energy Community, a coordination group for cyber-security and critical infrastructure was set up.



1st Cybersecurity Day in the Energy Community - gathering representatives from Ministries, regulatory bodies and system operators from Albania, BiH, North Macedonia, Georgia, Kosovo\*, Moldova, Montenegro, Serbia and Ukraine



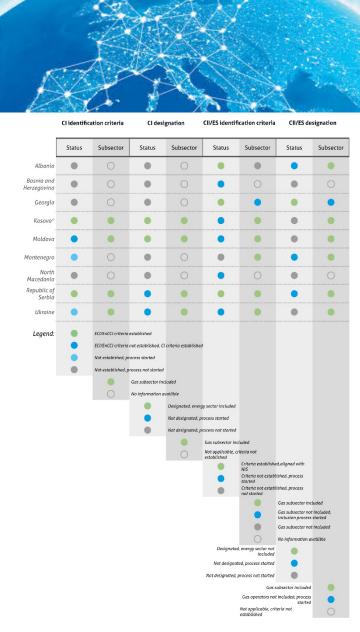
## Overview, assessment and gaps of cybersecurity related institutional and legal frameworks in the energy sector of Contracting Parties

While the criteria for identification of ECI/EnCCI are present in the national legislation only in two CPs, situation is much better with the criteria for identification of essential services which are already established or in preparation in more than half of CPs.

Situation related to the identification of CI is very similar in the electricity and gas subsectors of the energy sector, the only difference being that CII/ES designation criteria in Albania does not include gas subsector

Gas ->

Abbreviation	Meaning
	Critical Infrastructure
	Critical Information Infrastructure
ECI	European Critical Infrastructures
EnCCI	Energy Community Critical Infrastructure





#### Overview, assessment and gaps of cybersecurity Related institutional and Legal Frameworks in the energy sector of Contracting Parties

Legal and institutional cybersecurity framework presents an overview of the current situation in each of the CPs of the Energy Community, regarding the existing cybersecurity and strategy processes that are in place or expected to happen in the short term.

Planned amendments of cybercrime legislation give an overview and assessment of on-going or planned activities related to transposition of EU wide cybercrime legislation in the national legislative framework.







## Overview of Cyber Threats and RISKS FOR EnC members



- The energy sector cybersecurity threat landscape changes in 2019 for EnC member states made significant shift in focus towards critical infrastructure protection.
- The possibilities of domino/cascading effect (cross-sectorial and cross-national as well) during
  cybersecurity incidents are in rise as legacy systems are overlapped with new technology (smart
  grid, virtual power plant etc.). The source of those developments was a shift in motives and tactics
  of the most important threat agent groups, namely cyber-criminals and state-sponsored actors
  hence a significant rise of cyberwarfare in energy as a threat.
- Based on the detailed risk assessment two categories of high risks were identified, which are very important to be taken into consideration for the EnC member stakeholders:
  - •IT and OT systemic/inherent risks which are causing the most danger as they are undermining the security of supplies. These risks are often coming as a results of poor decisions in the past and must be addressed daily to correct them by operational controls.
  - •Organisational risks which are originating from lack of standardized and functional operational controls in the energy sectors of EnC members. The operational controls are supposed to eliminate IT and OT systemic/inherent risks or at least lighten them to acceptable levels. From the standpoint of EU these risks in EnC member states are often seen as compliance risks.

## Overview of Cyber threats and RISKS FOR EnC members



Cyber Threat									
Malware	Web Based Attacks/Web application attacks	Social engeneering/Phising/ Spam	Denial of Service (DoS)	Insider Threat	Cyber Espionage Cyberwarfare	Ransomware	Botnet		
MEDIUM RISK for CA/NRA LOW RISK in cascading effect to other energy stakeholder	NOT APPLICABLE for CA NRA	HIGH RISK for CA/NRA  MEDIUM RISK in cascading effect to other energy stakeholder		HIGH RISK for CA/NRA HIGH RISK in cascading effect to other energy stakeholder	CRITICAL RISK for CA/NRA HIGH RISK in cascading effect to other energy stakeholder	MEDIUM RISK for CA/NRA MEDIUM RISK in cascading effect to other energy stakeholder	MEDIUM RISK for CA/NRA LOW RISK in cascading effect to other energy stakeholder		
HIGH RISK for TSO MEDIUM RISK in cascading effect to other energy stakeholder	MEDIUM RISK for TSO LOW RISK in cascading effect to other energy stakeholder	HIGH RISK for TSO HIGH RISK in cascading effect to other energy stakeholder	LOW RISK for TSO LOW RISK in cascading effect to other energy stakeholder	HIGH RISK for TSO HIGH RISK in cascading effect to other energy stakeholder	HIGH RISK for TSO HIGH RISK in cascading effect to other energy stakeholder	HIGH RISK for TSO HIGH RISK in cascading effect to other energy stakeholder	HIGH RISK for TSO HIGH RISK in cascading effect to other energy stakeholder		
MEDIUM RISK for DSO MEDIUM RISK in cascading effect to other energy stakeholder	MEDIUM RISK for DSO LOW RISK in cascading effect to other energy stakeholder	HIGH RISK for DSO MEDIUM RISK in cascading effect to other energy stakeholder	LOW RISK for DSO LOW RISK in cascading effect to other energy stakeholder	MEDIUM RISK for DSO LOW RISK in cascading effect to other energy stakeholder	HIGH RISK for DSO MEDIUM RISK in cascading effect to other energy stakeholder	HIGH RISK for DSO HIGH RISK in cascading effect to other energy stakeholder	HIGH RISK for DSO MEDIUM RISK in cascading effect to other energy stakeholder		
LOW RISK for Generation MEDIUM RISK in cascading effect to other energy stakeholder	LOW RISK for Generation LOW RISK in cascading effect to other energy stakeholder	MEDIUM RISK for Generation LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Generation MEDIUM RISK in cascading effect to other energy stakeholder	MEDIUM RISK for Generation LOW RISK in cascading effect to other energy stakeholder	MEDIUM RISK for Generation MEDIUM RISK in cascading effect to other energy stakeholder	HIGH RISK for Generation MEDIUM RISK in cascading effect to other energy stakeholder	MEDIUM RISK for Generation MEDIUM RISK in cascading effect to other energy stakeholder		
LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange  LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	MEDIUM RISK for Exchange LOW RISK in cascading effect to other energy stakeholder	LOW RISK for Exchange LOW RISK in cascading effect to other energy stakeholder		



## Overview of cyber threats and risks for EnC members



• Examples 1:

Stakeholder: Country cybersecurity authority (CA) and/or National Regulatory Agency (NRA)

#### Scenario 2 – False communication

**CA/NRA** 

Due to a spoofed false email to the CA it declared state of emergency which force the energy sector companies to work in critical conditions. A 24 hours a day shift was introduced at gas TSO critical supervisory operation control room unit. The reporting requirement was upgraded to once a minute. A government held a special meeting to discuss the cyberattack from which they release a special note to address the public. As the CA realises that there was a spoofed email with false information, they try to stop the operation but it is too late as the information leak to public.

# Threat Vulnerability Lack of security awareness Probably 1 2 2 Lack of proof of sending or receiving a message Unprotected sensitive traffic Lack of e-mail usage policy

## Overview of cyber threats and risks for EnC members



Examples 2:

Stakeholder: Country Transmission System Operators (TSO) Gas

#### Scenario 2 – EMP attack

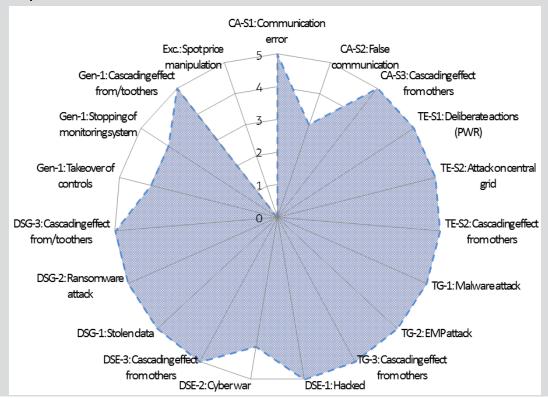
During an EMP¹ (electromagnetic pulse) attack or CMI (coronal mass injection of the sun) the TSO SCADA system is severely damaged. The replacement parts of the system can be delivered only 30 days after the incident. For 15 days the gas transmission is halted, after that period the TSO transfers to manual handling. Finally, the replacement parts arrived after a month and TSO tries to replace them but fails during lack of proper documentation. The vendor is urgently informed and provides the information and restores the SCADA after 60 days.

			Quantifiea impact on Energy Sector			
Threat	Vulnerability	Likelihood	Health/Safety	Economic	Social	
DoS attack	Sensitivity to electromagnetic radiation	Possibly	2	3	5	
	Lack of periodic replacement schemes					
	Lack of documentation					
	Lack of back-up copies					
	Single point of failure					
	Lack of procedures of risk identification and assessment				4	

## Overview of Cyber Threats and RISKS FOR EnC members



- The risks were assessed based on the prioritisation of likelihood and impact quantified of scenarios
- If we broke down the risks with the type of cyber threat vectors to impact different stakeholders we can get a more precise picture of inherent risks



#### THE NEXT STEPS OF CYBERSECURITY STUDY

- Activities and organisational structures proposed to align the existing Contracting Parties energy cybersecurity framework with the EU legislation with proposed measures
- Recommendations per each CP
- Impact assessment of implementation of proposed measures and acts in the Energy Community Contracting Parties and in the Energy Community
- Proposed roadmap and timing for the implementation

#### **Key Takeaways**

- MANGE Cybersecurity is not only technology related matter
- COOPERATE Information sharing and trust are key elements in cybersecurity
- **LEARN AND IMPROVE** Follow activities of EC, ENISA, Entso-G, international organisations,....
- **BE ACTIVE** Join the initiatives of Energy Community Secretariat on the Cybersecurity in late in 2019
  - ECS "CyberCG" meeting
  - Last workshop as part of Cybersecurity study
  - Publication of Study on Cybersecurity in the energy sector of the Energy Community

## Questions?





## Contacts & further information:

## ALES HVALA Managing Partner

Blueprint Energy Solutions GmbH Am Gestade 3/1E, 1010 Wien, Austria

M: +386 41 663 823

E: ales.hvala@blueprintenergy.at

W: www.blueprintenergy.at

