

LCPD MPLEMENTATION -STATE OF PLAY

7 December 2021

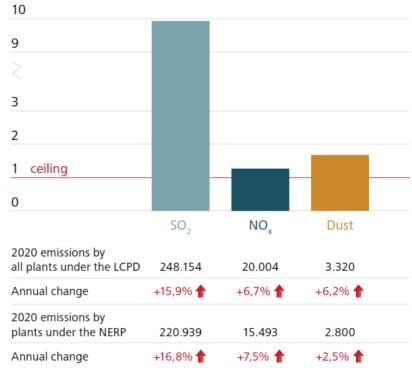


BiH NERP

Installations under the Large Combustion Plants Directive

1 13	of plants falling under the LCPD	10 9 < 3
3	of which opted out plants	2 <u>1 ceiling</u> 0
10	of which plants falling under the NERP	2020 emissions by all plants under the L Annual change
		2020 emissions by plants under the NER
		Annual change

2020 emissions versus NERP ceilings





BiH opt-out

Amount of operational hours used from opt-out period

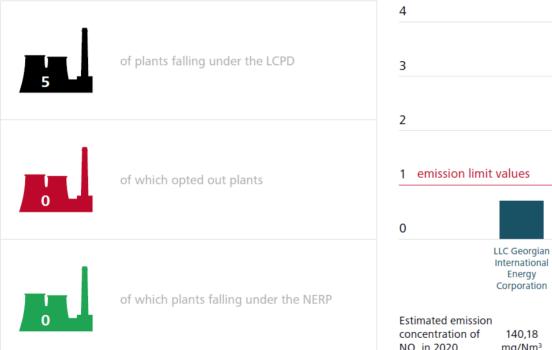
TPP Tuzla 4	Expected expiry of opt-out period	March 2022	
	Remaining hours	5.761	
	Operating hours consumed in 2018 - 2020	14.239	
TPP Kakanj 5	Expected expiry of opt-out period	April 2022	
	Remaining hours	6.120	
	Operating hours consumed in 2018 - 2020	13.880	
TPP Tuzla 3	Expected expiry of opt-out period:*	December 2023	
	Remaining hours	10.196	
	Operating hours consumed in 2018 - 2020	9.804	

*Calculations for the expected expiry of the opt-out period are based on 2018 - 2020 average load factor.

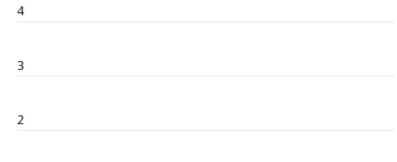


Georgia

Installations under the Large Combustion Plants Directive



2020 emissions of NO_x versus applicable emission limit values (ELV)



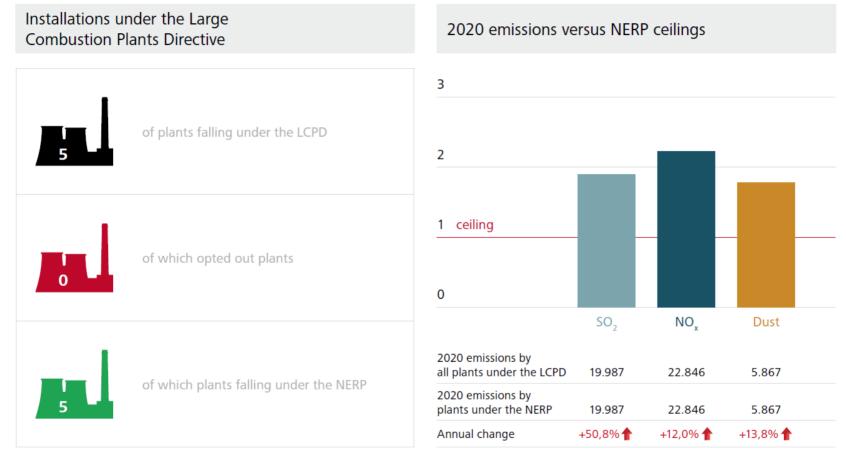
<u>ا</u>						
0						
	Ir	LC Georgian hternational Energy Corporation	Mtkvary Energy LLC	GPower LLC	LLC Gardabani TPP	LLC Gardabani TPP 2
Est	timated emission					

Estimated emission					
concentration of	140,18	200,24	63,04	32,12	37,61
NO _x in 2020	mg/Nm³	mg/Nm³	mg/Nm³	mg/Nm³	mg/Nm ³

Source: compiled by the Energy Community Secretariat

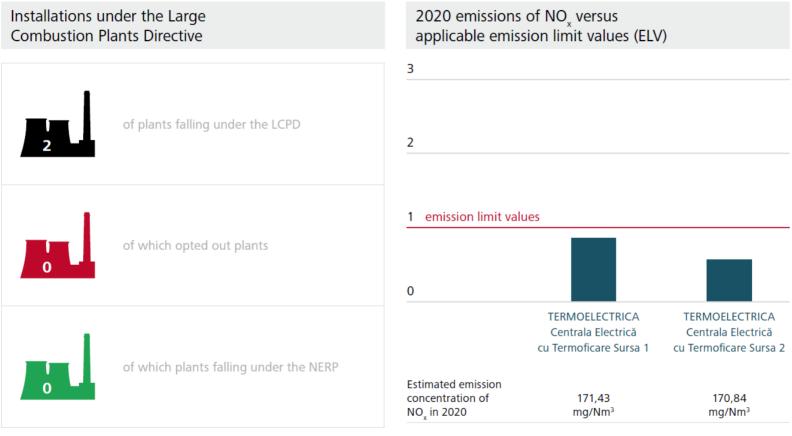


Kosovo* NERP





Moldova



Source: compiled by the Energy Community Secretariat



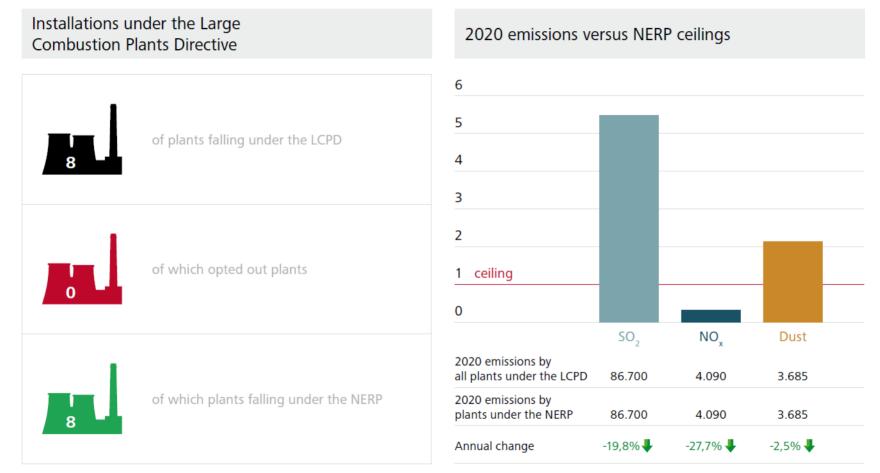
Montenegro opt-out

Amount of operational hours used from opt-out period

TPP Plevlja	Expected expiry of opt-out period:	EXPIRED
∇	Remaining hours	0
	Operating hours consumed in 2018 - 2020	21.003

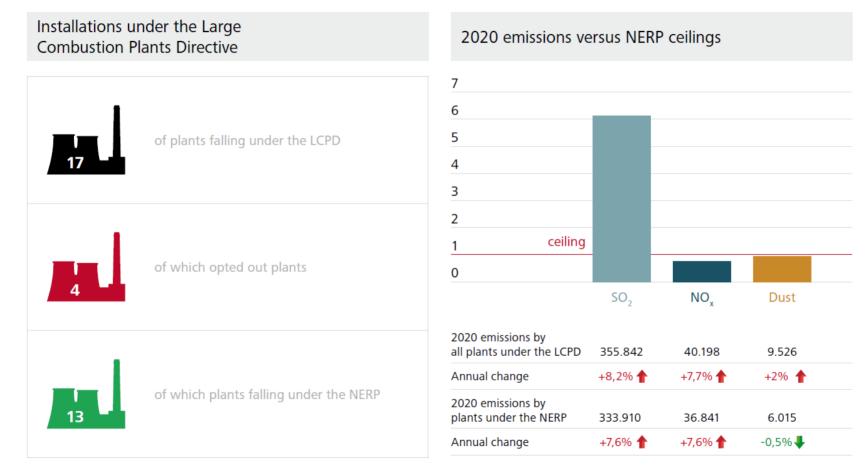


North Macedonia NERP





Serbia NERP





Serbia opt-out

Amount of operational hours used from opt-out period

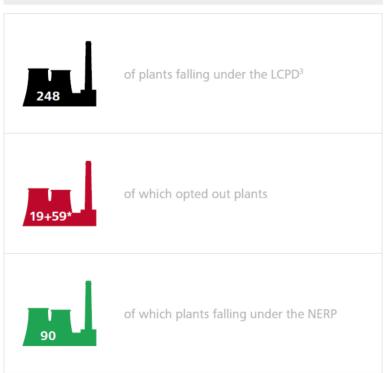
Termoelektrana Kolubara A3 (boilers 3, 4, 5)	Expected expiry of opt-out period	March 2022
	Remaining hours	5.765
	Operating hours consumed in 2018 - 2020	14.235
Termoelektrana Morava	Expected expiry of opt-out period:*	May 2022
	Remaining hours	6.253
	Operating hours consumed in 2018 - 2020	13.747
Termoelektrana Kolubara A3 (boiler 1)	Expected expiry of opt-out period	September 2023
	Remaining hours	9.515
	Operating hours consumed in 2018 - 2020	10.485
Termoelektrana Kolubara A5	Expected expiry of opt-out period	December 2023
	Remaining hours	11.059
	Operating hours consumed in 2018 - 2020	8.941

*Calculations for the expected expiry of the opt-out period are based on 2018 - 2020 average load factor. Source: compiled by the Energy Community Secretariat



Ukraine NERP

Installations under the Large Combustion Plants Directive



*Under Decision 2015/07/MC-EnC, certain plants in Ukraine are entitled to use 40.000 hours for opted out plants. 59 plants fall into that category.

Source: compiled by the Energy Community Secretariat

2020 emissions versus NERP ceilings





Ukraine opt-out

Amount of operational hours used from opt-out period⁴

Average of plants under Decision 2013/05/MC-EnC⁵	Expected expiry of opt-out period:*	December 2023
	Remaining hours	13.466
	Operating hours consumed in 2018 - 2020	6.534
Average of plants under Decision 2015/07/MC-EnC ⁶	Expected expiry of opt-out period	December 2033
	Remaining hours	33.079
	Operating hours consumed in 2018 - 2020	6.921

*Calculations for the expected expiry of the opt-out period are based on 2018 - 2020 average load factor. Source: compiled by the Energy Community Secretariat

Plant-by-plant: <u>https://energy-community.org/implementation/Ukraine/ENV/LCP.html</u>

THANK YOU FOR YOUR ATTENTION

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