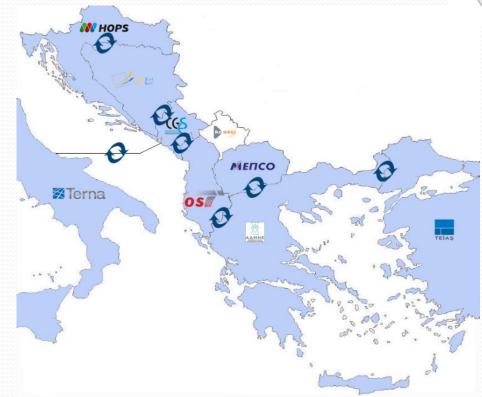
Electricity transmission rights

Webinar Training 18 June 2020

SEE CAO - Introduction

- Auctions for CBC allocation:
 - PTR
 - NTC approach
 - Explicit auctions:
 - Long term (Y,M)
 - Daily



Allocation of transmission rights



- Forward markets
- PTR/FTR
- Explicit allocation
- HAR

• DA & ID

• Implicit allocation

- Real-time
- Balancing energy market
- Balancing capacity market

FCA in SEE

EU Member States

- FCA binding from Oct 2016
- FCA early implementation EU
 - Jan 2016 with EU HAR

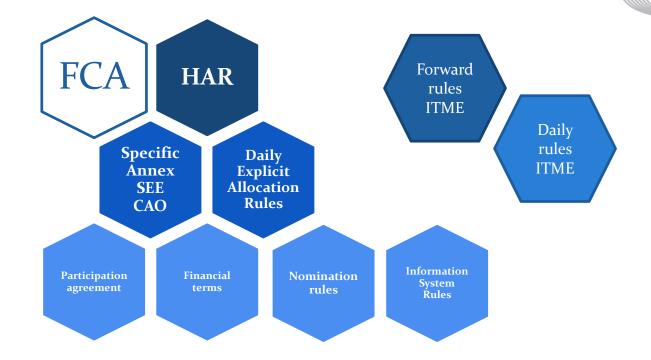
Non-EU countries:

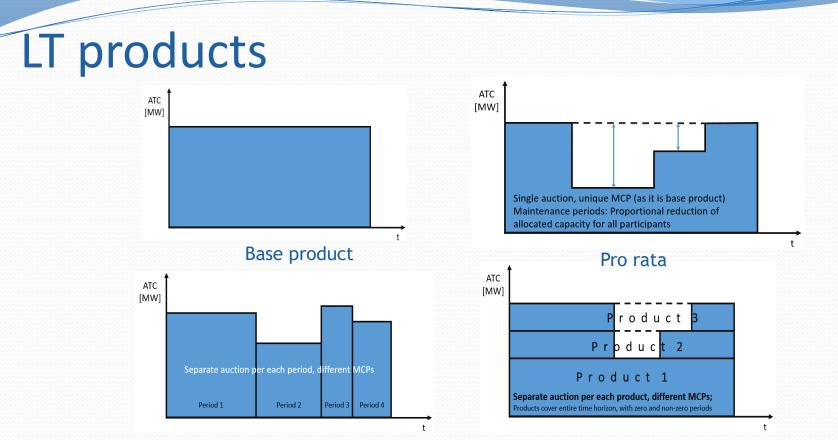
- FCA still not binding
- FCA early implementation SEE
 - Jan 2018 with SEE CAO HAR set of rules

Harmonised Allocation Rules

- Key derivative of FCA GL
 - ONLY forward markets -
 - yearly and monthly auctions
 - Secondary market:
 - transfer, return optional
 - UIOSI automated
 - Compensation regimes (curtailments)

SEE CAO HAR set of rules





Allocation periods

Multiple products

Daily allocation in SEE CAO

Until CACM implementation:

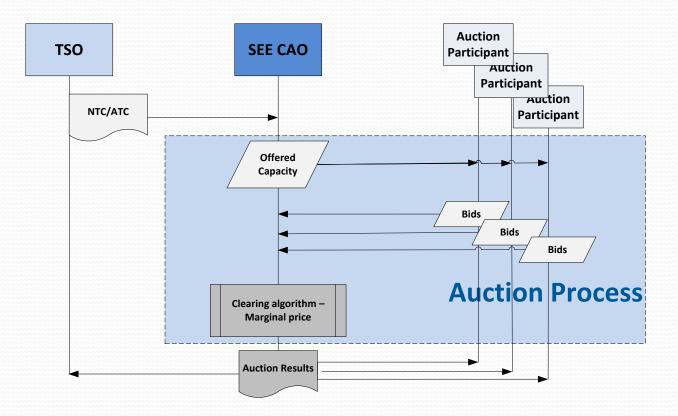
- Explicit daily auctions
- Performed by SEE CAO

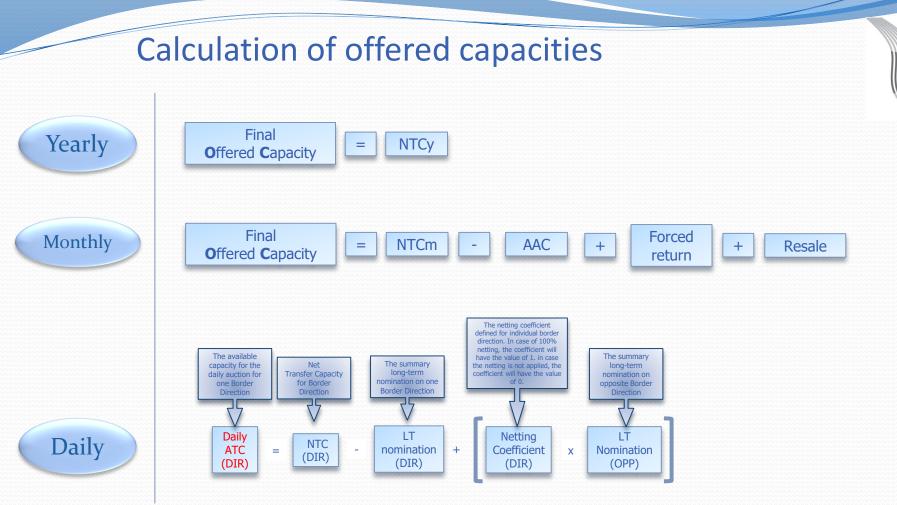
CACM implementation in SEE

Upon CACM implemenation:

- Implicit daily auctions (PX/MC)
- 'Shadow' explicit D auctions
- CID

Auction process

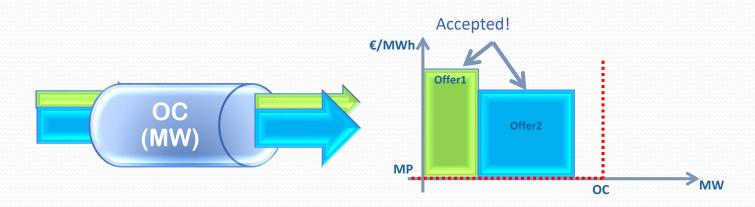




Auction process

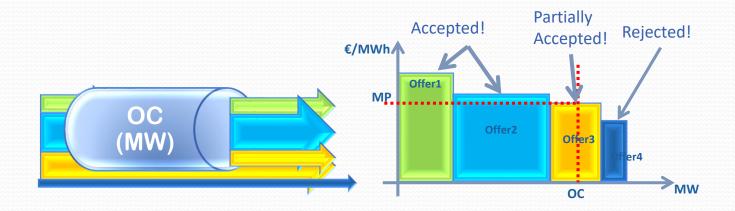
- Offered capacity (OC): MW
- **Bids**:
 - Requested capacity (RC): MW
 - ➢ Bid price: €/MWh

- ✓ RC < OC
- ✓ Marginal Price = 0
- ✓ No congestion
- ✓ No incomes for TSOs

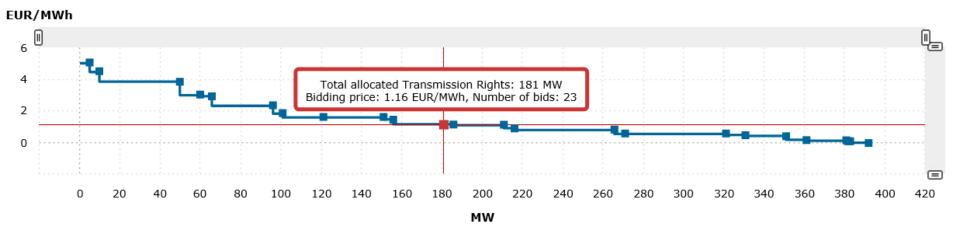


Auction process

- Offered capacity (OC): MW
- **Bids:**
 - Requested capacity (RC): MW
 - ➢ Bid price: €/MWh
- \succ Congestion \rightarrow Marginal Price



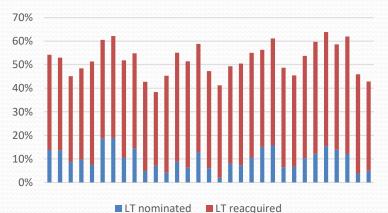
Example – Price curve

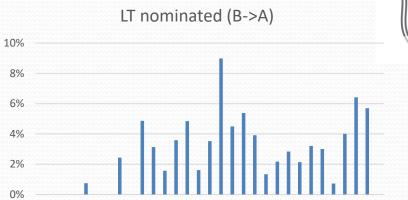


Effective usage of LT TR

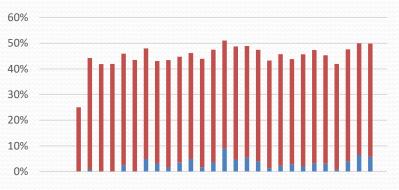
LT nominated (A->B)

LT nominated + reacquired





LT nominated + reacquired

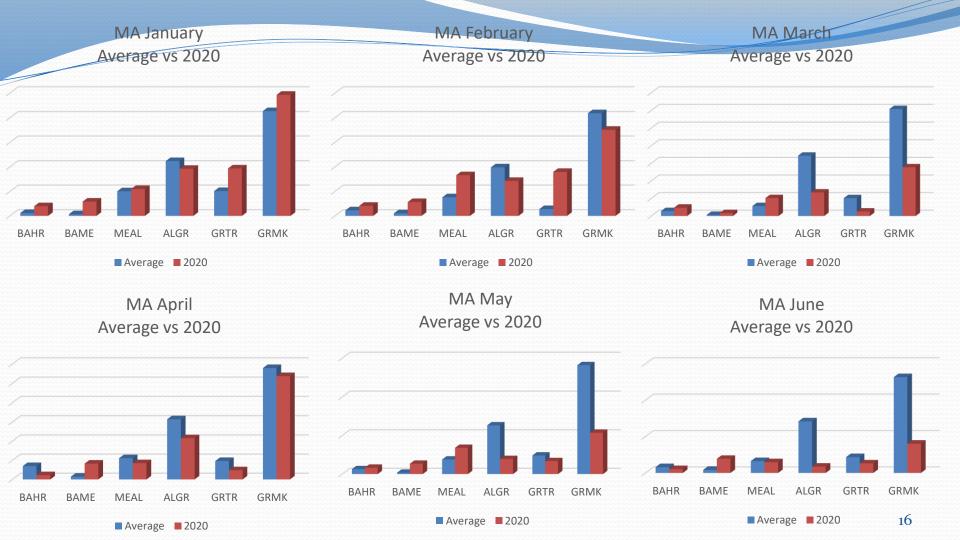


Covid impact on congestion incomes

Monthly auctions revenues Average vs 2020



Average 2020



Thank you for your attention!