

Vienna - 13 February 2020

CAM NC & CMP GL Monitoring

EnC WS on 'Implementation of CAM NC in the Energy Community'

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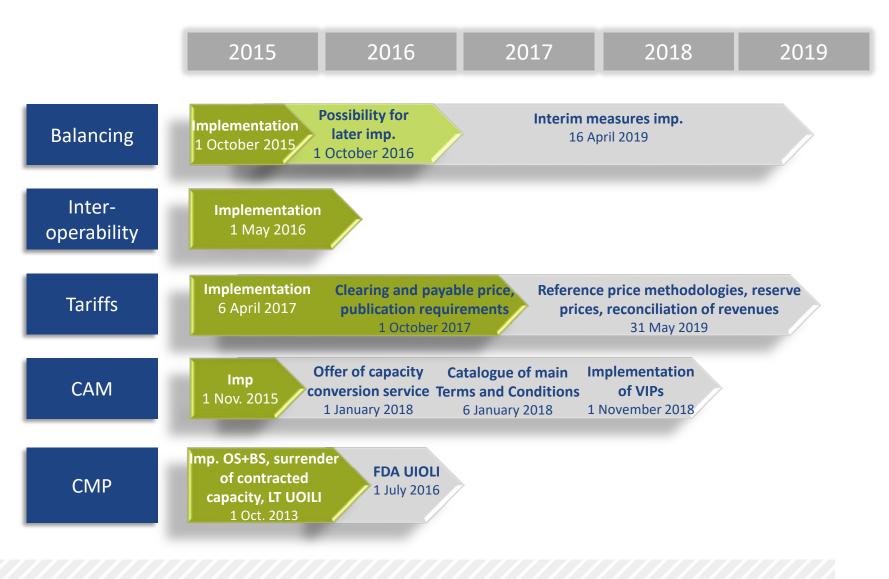
Image Courtesy of Thyssengas



Where are we?

Implementation timeline









ENTSOG published **2** monitoring reports in June 2019 and **1**st report on the incremental capacity process in January 2020:

Capacity Allocation Mechanism (CAM) Network Code

• Focus on provisions identified as not fully implemented in 2017 report and provisions that entered into force in 2018

Congestion Management Procedures (CMP) Network Code

• Focus on TSO's who had not fully implemented CMP in 2017 and TSOs listed in ACER's 2018 report on congestion at interconnection points

Incremental Capacity Report

• Focus on first cycle of the incremental capacity process initiated in 2017

CAM NC Implementation



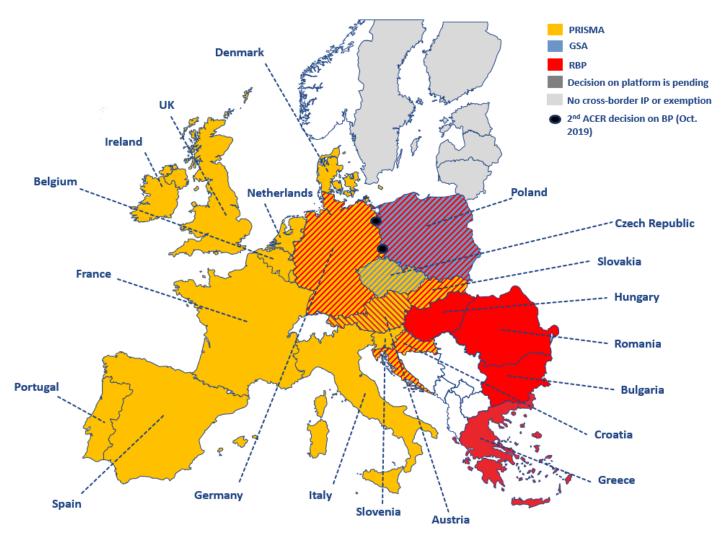
46TSOs included in survey41Members2Associate Members3Non-Members

Provisions that entered into force in 2018	Not yet implemented – Number of TSOs		
	2017	2018	
Art. 19(9) Virtual Interconnection Points		6 VIPs were implemented before 1.11.18 while 11 VIPs were not implemented in 2018 due to uncertainties in Art. 19(9)	
Art. 21(3) Conversion services	1	1	
Art. 32(1) Interruptible capacity after firm capacity sold out	3	0	
Art. 32(2) Daily interruptible capacity offered at bi-directional IP	2	0	
Art. 32(2) Daily interruptible capacity offered at uni-directional IP	4	0	

Provisions entered into force before 2018	Not yet implemented – Number of TSOs		
	2017	2018	
Art. 19(7) Bundled capacity products	3	1	
Art. 32(6)&(7) Allocation of within-day interruptible services (over-nomination procedure)	5	5	
Art. 32(8) Allocation of interruptible services (D,M,Q,Y)	2	0	

EU Booking Platform Map





CMP Guidelines Implementation



TSOs who had not yet fully implemented CMP in 2017 (HU, RO)

- TSOs included survey (Annex 5 BG, HU, RO, GR)
 - Latvian TSO: Derogation expired in the previous years
- Only 3 TSOs were still in the process of implementing some of the CMP measures by end of 2018

Country	OS+BB	FDA UIOLI	LT UIOLI	Surrender of Capacity	Comment	
Hungary					Proposed scheme is still under negotiation with the NRA	
Latvia					Common balancing zone with Estonia by 01.01.2020	
Romania					<u>Transgar</u> has submitted a proposal to the Romanian NRA.	Legend:
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Incremental capacity monitoring results





*Some of these TSOs auctioned incremental capacity for other entry-exit borders

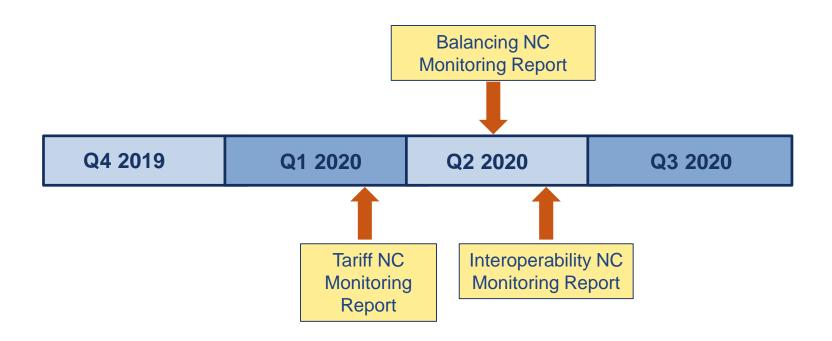


What is ahead of us?





Future NC monitoring reports:



Gas NC Functionality Platform (FUNC)



- Overall Issues posted*
 b open issues
 13 issues have been closed since the first issue was posted in November 2017

Issue posted	Number of issues on FUNC		
	Posted	Closed	In progress
By end of 2017	2		2
in 2018	11	6	7
in 2019	5	7	5
in 2020	1		6

FUNC 2.0 - Main improvements





More public	 Public consultation section on FUNC Platform Make non-confidential information publicly available (issue description, issue solution) Include news section on the platform
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More user-friendly	 Support section for already posted issues Introduce filtering & search function
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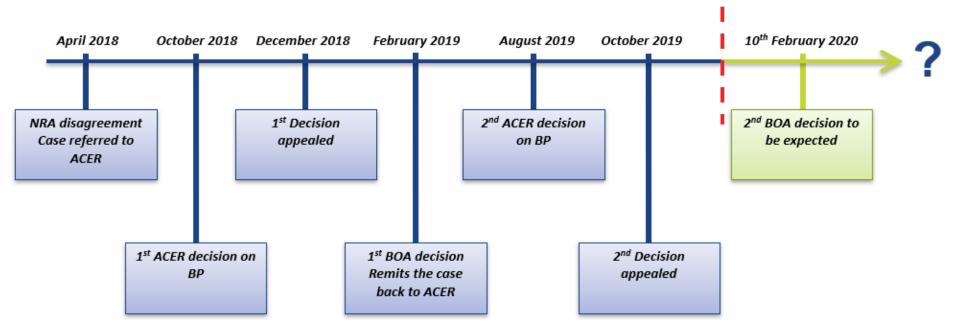
Direct contact	 Direct announcements (e.g. about public consultations)
to the users	• Communication to the users to inform about status changes of posted or supported issues



Annex

DE/PL Booking Platform case





1st initiated Incremental capacity project in April 2017



SOC

Process for Incremental Capacity Projects

Annual auction of yearly

capacity

Due date for non-binding

indication

8 weeks after beginning

of annual auction

Demand

assessment

(to determine

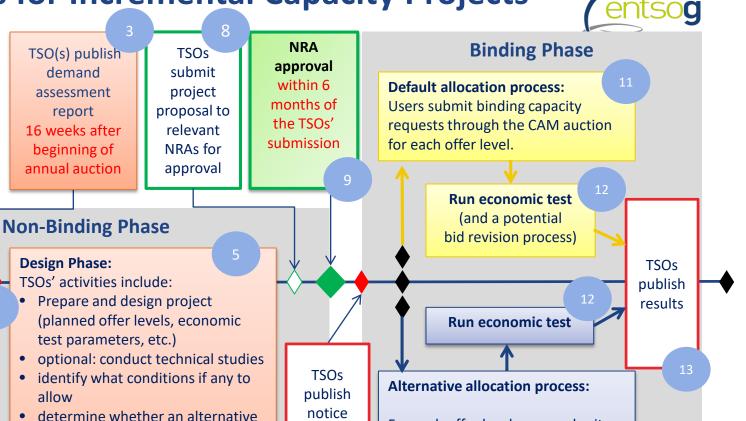
whether there is

sufficient

demand (based

on the criteria) to

launch a project



For each offer level, users submit at least 2 binding capacity requests through months the alternative capacity allocation before process and specify any conditions.

> TSOs process requests quickly to avoid overlap with any new cycle

process, and design it due date **TSOs run public consultation** for (min. 1, max. up to two months) binding capacity finalise project design after ٠ requests consultation submit proposal for NRA approval

capacity allocation mechanism is

needed to the default allocation

Ongoing co-ordination among TSOs and NRAs involved throughout the process





Open issues by Feb. 2020:

Posting party	Description	Status
EFET	Greater flexibility to book firm capacity at IPs	New
EFET	Allowance of overnomination in the event of capacity platform failure outside working hours	New
Austrian Gas Grid Management AG	Auction restrictions in the NCG market area	In progress
Equinor	Business Requirements Specifications (BRS) for balancing	In progress
Equinor + ENGIE	Missing harmonisation of interfaces on capacity platforms	In progress



Thank You for Your Attention

Irina Fix

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