

Advanced Biofuels from Refinery Processing of Fast Pyrolysis Bio-Oil

13th Oil Forum of the Energy Community

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Agenda

1. About BTG Bioliquids and Fast Pyrolysis
2. Refinery Processing of Fast Pyrolysis Bio-Oil
3. Summary and Conclusions

Company introduction

- As a **technology provider** and **product leader** we are committed to the commercial deployment of our fast pyrolysis technology.
- Fast Pyrolysis Bio-Oil is explicitly made from biomass residues and is known as **second generation (2G)** or **advanced biofuel**. It does not compete with the food chain.



Our company history & milestones



1987

BTG starts as a spin-off from the University of Twente



2008

BTG Bioliquids is established by BTG



2015

Start up of Empyro in the Netherlands



2016

Cooperation agreement with TechnipFMC

Starting BTG Bioliquids webshop



2020

Start up of GFN plant in Finland



2021

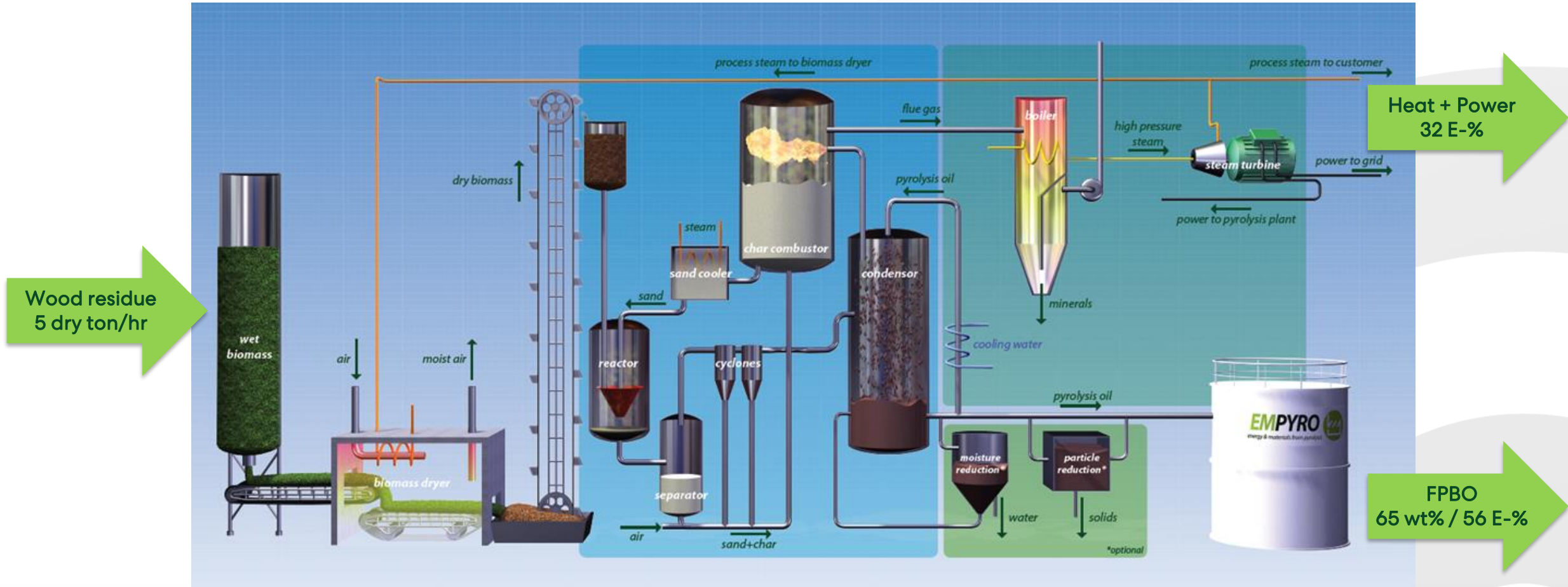
Start up of Pyrocell plant in Sweden



Fast pyrolysis technology

- **Thermochemical decomposition** of biomass residues through rapid heating (450-600 °C) in absence of oxygen.
- Different types of lignocellulosic biomass residues are converted into one homogeneous energy carrier: **Fast Pyrolysis Bio Oil (FPBO)**.
- By products are **heat** (steam) and **power** (electricity)

Our process from biomass to FPBO



Technology deployment: Empyro and more



Sold to Twence
Jan 2019



Start up
Dec 2020



Start up
Sep 2021

Pyrocell (Sweden) from sawdust to tank

- Joint Venture of Setra and Preem
- **FPBO from sawdust – started up in 2021**
- Turn-key EPC delivery by TechnipEnergies
- FPBO production: 24,000 tonnes/year
- GHG reduction of 80-90%
- **Preem Lysekil refinery will co-process FPBO to produce advanced biofuels**
- In compliance with EU REDII-Annex 9, etc.



Setra



Pyrocell



Ett skepp kommer lastat...
med en Pyrocellfabrik!

A photograph showing a large industrial ship at a dock with a crane lifting a large white container. The scene is set against a clear blue sky.



Refinery Processing of FPBO

to produce advanced biofuels

The FPBO supply chain

Biomass conversion

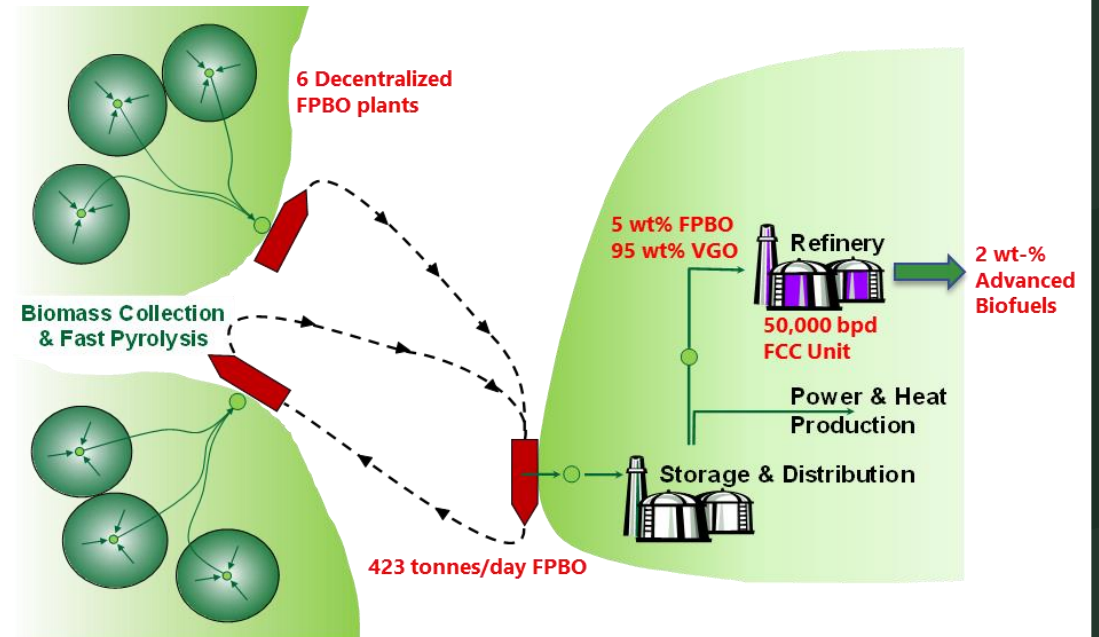
- Local processing of biomass residue
- Returning minerals to the soil

FPBO transportation

- Biomass liquified
- 10x denser than solid biomass

FPBO (co-)processing

- Centralized location
- Make use of existing infrastructure





Properties of Fast Pyrolysis Bio-Oil

- **Lignocellulosic:** sawdust, forestry / agro residues, etc.
- **Water content:** 20 – 30 wt-%
- **Oxygen content:** 45 – 50 wt-%
- **Density:** 1.1 – 1.2 kg/L

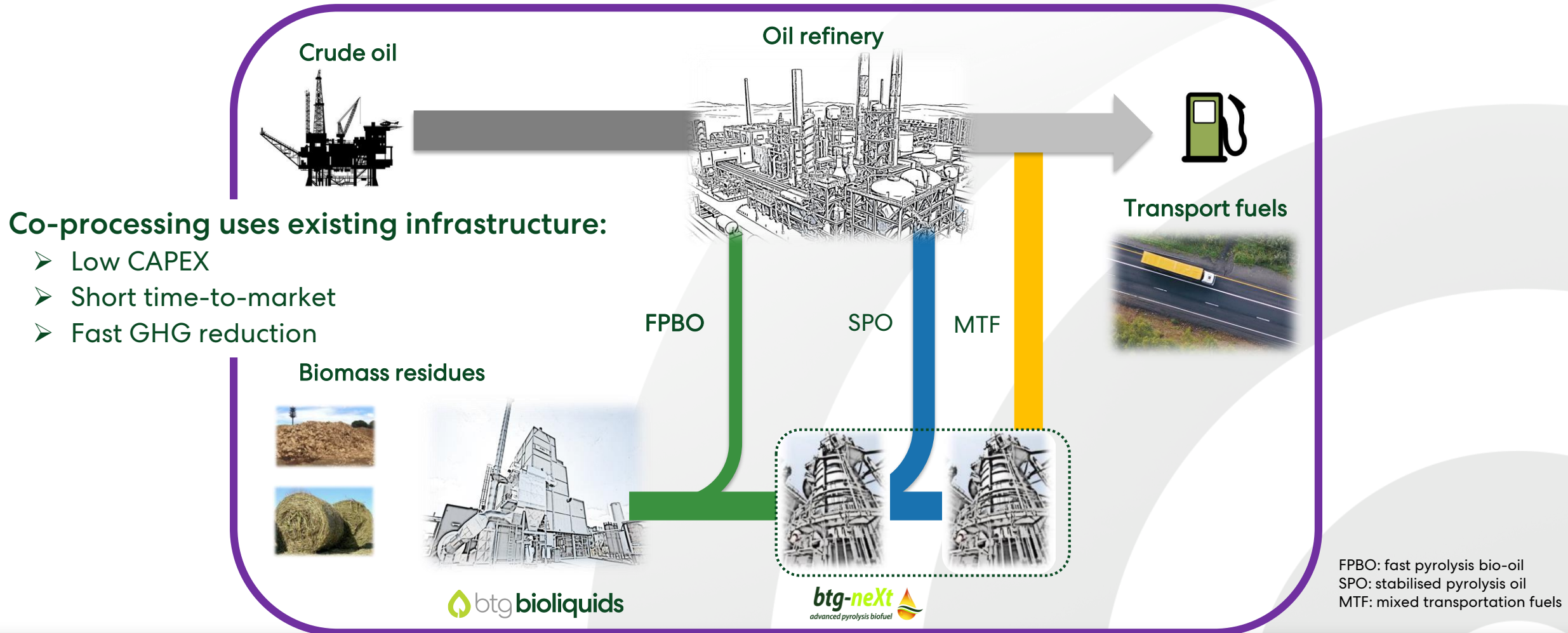
○ Viscosity (40 °C): 10 – 30 cSt
○ Energy content (LHV): 16 – 17 MJ/kg
○ Acidity (pH): 2.5 – 3

FPBO is “an emulsion of lignin fragments in a sugar syrup”.

○ Ash and solids contents: < 0.1 wt-%
○ Sulfur content: 0.01 wt-%
○ Chlorine/Alkali/Alkaline Earth: 0.01 wt-%

**It is a dark liquid...
... but not a typical refinery feedstock!**

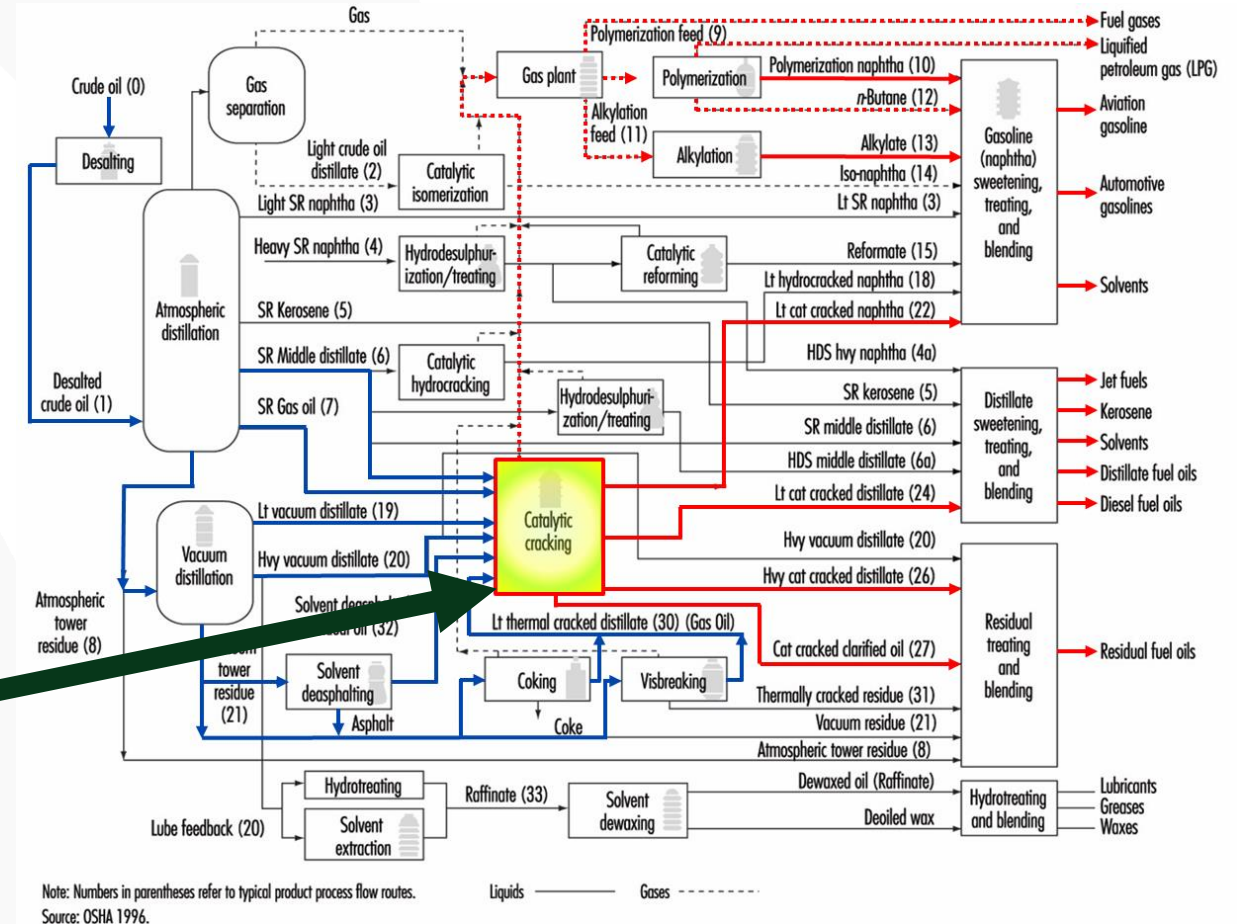
Routes from FPBO to transport fuels



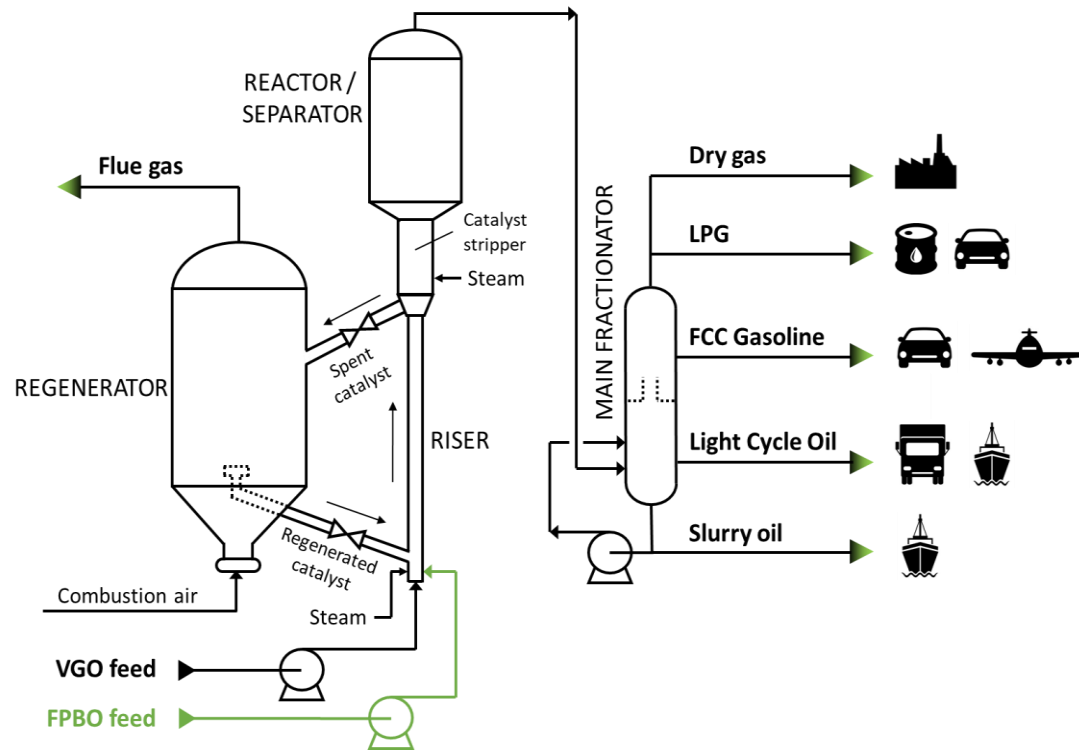
Fluid Catalytic Cracker (FCC)

FCC unit: the FPBO gateway into a refinery:

- Can deal with water, oxygenates, coking
- Many possible outlets for FCC products
- Challenge: how to track green content?**



Co-FCC of FPBO how does it work?



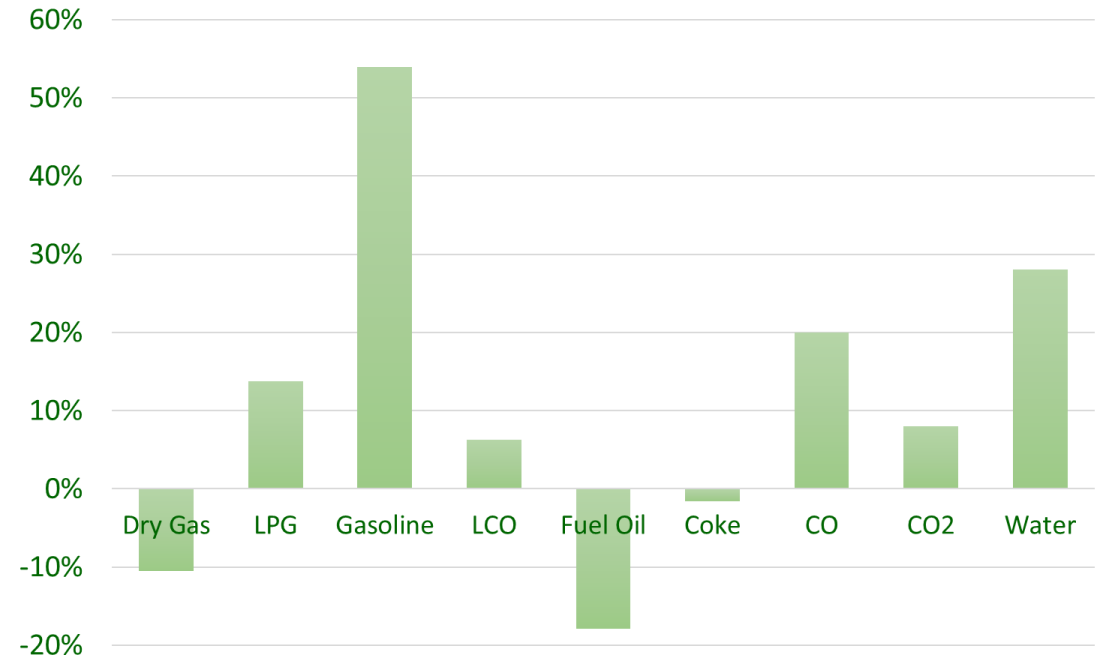
Indicative co-FCC scheme

- FPBO fed by separate injection line & nozzles
- Biomolecules cracked together with regular feed
- Acidity disappears upon contact with hot catalyst
- Green content distributed across the products
- **Commercial FCC operability proven for 5 % FPBO**
- Pilot scale operability proven for 10 % FPBO

FPBO impact on FCC product yields

- Co-processing 5 wt-% FPBO has little impact on the overall FCC product yields
- Gasoline yield increased
- LPG yield the same
- Dry gas, LCO, fuel oil and coke decreased slightly
- Oxygen in FPBO is turned into CO, CO₂ and water
- FCC “bio-yields” from FPBO shown; calculated from overall yield shifts when co-processing

Observed "Bio-yields" for 5 wt-% FPBO co-processing in FCC



Bio-product yields calculated from FCC yield shifts reported by Petrobras (Pinho *et al.*)

Other refinery pathways



Hydrotreating (standalone)

- 1st step: FPBO stabilisation
- 2nd step: 'regular' hydrotreatment
- BTG neXt develops demoplant for marine biofuel (1 kta, 2023)



Gasification

- DME, methanol, Fischer-Tropsch fuels
- 2002: entrained flow gasifier (Shell)
- 2012: black liquor gasifier (ETC)



Hydrotreating + co-FCC

- FCC co-processing of stabilised FPBO possible at > 10 wt-%
- Provides higher bio-carbon yield (Fang *et al.*, 2018)



Hydrocracking

- Fixed bed requires FPBO upgrading
- 20% FPBO co-processing in slurry hydrocracker pilot plant (RISE) (Bergvall *et al.*, 2020)



Summary and Conclusions

- **Fast Pyrolysis Bio-Oil production reached commercial maturity**
- **Advanced biofuels from FPBO co-processing has high potential**
 - Low CAPEX
 - Short time-to-market
 - Fast GHG emissions reduction
- **Feasibility of FPBO co-processing in FCC is proven up to 5 wt-%**
 - Operability was demonstrated at commercial scale
 - FCC products show a favourable gasoline yield
 - Exact yields depend on unit, feedstock and process conditions
- **Other refinery pathways of FPBO at various stages of maturity**
 - Hydrotreating, Hydrocracking, Gasification (Fischer-Tropsch)

Thank you

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**we replace fossil
fuels**