



## Implementing Gas Network Codes in the Energy Community

*Regulation (EU) 2015/703 of 30 April 2015 establishing a network code on interoperability and data exchange rules*

## 1. Introduction

- CP-CP/MS-CP relevant IPs
- ICAs status quo

## 2. Regulation (EU) 2015/703 in details

## 3. Way forward

# [1] Introduction<sub>1</sub> – relevant IPs

● EnC - EnC    ● EnC - EU

#	IP-NAME/-LOCATION#
1#	<a href="#">Drozdovichi(UA)/-Drozdowicze(PL)-#</a>
2#	<a href="#">Hermanowice(PL)/-(UA)#</a>
3#	<a href="#">Uzhgorod-1(UA)/-Velké-Kapušany(SK)#</a>
4#	<a href="#">Uzhgorod-2(UA)/-Velké-Kapušany(SK)#</a>
5#	<a href="#">Uzhgorod-3(UA)/-Velké-Kapušany(SK)#</a>
6#	<a href="#">Uzhgorod-4(UA)/-Velké-Kapušany(SK)#</a>
7#	<a href="#">Budince(SK)/-(UA)#</a>
8#	<a href="#">Beregovo(UA)/-Beregdaroc-1400(HU)#</a>
9#	<a href="#">Beregdaroc-800(HU)/-Beregovo(UA)#</a>
10#	<a href="#">GMS-Tekovo(UA)/-Mediesu-Aurit-(RO)#</a>
11#	<a href="#">VIP-Mediesu-Aurit-Isacea-(RO)/-(UA)#</a>
12#	<a href="#">Orlovka(UA)/-Isaccea-import-(RO)-#</a>
13#	<a href="#">Orlovka(UA)/-Isaccea-I-(RO)#</a>
14#	<a href="#">Orlovka(UA)/-Isaccea-II-(RO)#</a>
15#	<a href="#">Orlovka(UA)/-Isaccea-III-(RO)#</a>
16#	<a href="#">Oleksiiivka(UA)/-Alekseevka-(MD)#</a>
17#	<a href="#">GMS-Grebenyky(UA)/-Grebenyky-(MD)#</a>
18#	<a href="#">Kaushany(RU/MD)/-Kaushany(UA)#</a>
19#	<a href="#">Kyustendil(BG)/-Zidilovo(MK)#</a>
20#	<a href="#">Kiskundorozsma(HU)/-Horgoš-(RS)#</a>
21#	<a href="#">Mali-Zvornik-(RS)/-Zvornik-(BH)#</a>
22#	<a href="#">Ungheni-(RO)/-Ungheni-(MD)#</a>



IPs GR-AL and AL-IT could be relevant by the time of NCs implementation in EnC

# [1] Introduction<sub>2</sub> – ICAs' status quo

- 1. Ukraine – Poland:** Uktransgaz and Gaz-System concluded in 2014 ICA for Hermanowice IP; update ICA for IP Drozdovichi-Drozdowicze (old ICA signed in 2006)
- 2. Ukraine – Slovakia:** Uktransgaz and Eustream concluded in 2015 ICA for Budince IP; no ICA yet for IPs Uzhgorod-Velke Kapusany
- 3. Ukraine – Hungary:** Uktransgaz and FGSZ concluded in 2015 ICA for both IPs; full operationally depends on matching shippers codes
- 4. Ukraine – Romania:** Uktransgaz and Transgaz concluded ICA for T1; T2 and T3 depends on availability of shippers codes
- 5. Ukraine – Moldova:** Uktransgaz approached Moldovagaz (3 IPs) ; no agreement yet
- 6. Moldova – Romania:** Transgaz and Vestmoldtransgaz concluded TA for Iasi-Ungheni pipeline
- 7. Hungary – Serbia:** Srbijagas has launched discussion with FGSZ on ICA (tbc)
- 8. Serbia – Bosnia and Herzegovina:** discussion on ICA between Srbijagas and Gaspromet/BH Gas has not started yet
- 9. Bulgaria – fYR of Macedonia:** GAMA has TA with Bulgartransgaz; ICA foreseen by the end of 2016 (within CESEC Action Plan 2.0)

***Chapter I General provisions***

***Chapter II Interconnection Agreements***

***Chapter III Units***

***Chapter IV Gas quality and odourisation***

***Chapter V Data exchange***

***Chapter VI Final provisions***

# [2] NC on interoperability and data exchange 2

## **Chapter II Interconnection Agreements Art 3-12**

- ICA content (Art 3) and template (Art 5); information obligation (Art 4)
- Rules for flow control (Art 6), matching procedures (Art 8) and allocation of gas quantities (Art 9); measurement principles for quantity and quality (Art 7) ; communication in exceptional events (Art 10); settlement of disputes (Art 11) and amendment of ICA (Art 12)
  - **All subject of agreement between adjacent TSOs**
  - **Relevant agreements/obstacles to be taken into discussions for other NCs**

## **Chapter III Units Art 13-14**

- Common set of units (in line with Regulation (EC) 715/2009) for pressure, temperature, volume, GCV, energy, Wobbe index
- Possibility for additional units, based on actual gas composition and EN ISO 13443 standard

## **Annex Conversion factors between reference conditions**

## [2] NC on interoperability and data exchange <sub>3</sub>

### **Chapter IV Gas quality and odourisation Art 15-19**

- Managing cross-border restrictions due to gas quality differences (art 15) and due to different odourisation practices (art 19) should be acceptable: if there is a problem, NRAs have power to request TSOs to find solutions in reasonable time
- Short term monitoring on gas quality by TSO (art 16) – time for adequate equipment (**publishing once per hour in a gas day**)?
- Long term monitoring on gas quality by ENTSOG (art 18) – ENTSOG acceptance ; TSOs obligation to deliver data
- Information on short term gas quality variation (art 17) – TSO to decide on frequency and receivers
- Future impact of gas quality standard EN16726:2015 (public discussion was open by 15 July)

### **Chapter V Data exchange Art 20-24**

- Scope of data (Art 20) – related to NC TR, NC BAL, NC CAM provisions – what defined by this NC to be taken into account by other NCs
- IT required for common data exchange solutions (Art 21) and their implementation (Art 23)
- Data exchange security (Art 22) goes in parallel with Art 21 and 23
- Art 24 imposing tasks to ENTSOG (to be defined by October 2016, will be relevant for EnC CPs)

# [2] NC on interoperability and data exchange 4

## **Chapter VI Final provisions Art 25-26**

Implementation monitoring – by ENTSOG? By ECS?

Entry into force

## **Chapter I General provisions Art 1-2**

*Definitions :*

exceptional event; initiating transmission system operator; matching transmission system operator; matching process; lesser rule; operational balancing account; measured quantity; processed quantity; steering difference

### **Subject matter and scope:**

Application on which (interconnection) points? Legal gap – MS-CP

Possible to be implemented by MS: „This Regulation may also apply at entry points and exit points to third countries, subject to the decision of the national authorities.“



# [3] Way forward



13:00 – 14:30	<b>NC on Interoperability and Data Exchange Rules Interconnection Agreements</b> Missing issues, reached agreements	<b>Ukraine, Poland, Slovakia, Hungary</b> TSOs, RAs	Regulation (EU) 703/2015 – adoption proposal
14:30 – 16:00	<b>NC on Interoperability and Data Exchange Rules Interconnection Agreements</b> Opening discussions, reached agreements	<b>Hungary, Serbia, Bosnia and Herzegovina</b> TSOs, RAs	Regulation (EU) 703/2015 – adoption proposal ENTSOG interconnection agreement template
16:00 – 17:30	<b>NC on Interoperability and Data Exchange Rules Interconnection Agreements</b> Opening discussions, reached agreements	<b>Ukraine, Moldova, Romania</b> TSOs, RAs	Regulation (EU) 703/2015 – adoption proposal ENTSOG interconnection agreement template
17:30 – 19:00	<b>NC on Interoperability and Data Exchange Rules Interconnection Agreements</b> Opening discussions, reached agreements	<b>Bulgaria, FYR of Macedonia</b> TSOs, RAs	Regulation (EU) 703/2015 – adoption proposal ENTSOG interconnection agreement template

Joint ENTSOG WS on NC INT on 19 October 2016; WG meeting on 20 October in Vienna (CAM in focus)

PHLG on 15 December 2016 – adaptation text with defined deadlines

ICA negotiations

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission or a network, curving across the globe.

*Thank you  
for your attention!*

[www.energy-community.org](http://www.energy-community.org)