





Implementing Gas Network Codes in the Energy Community

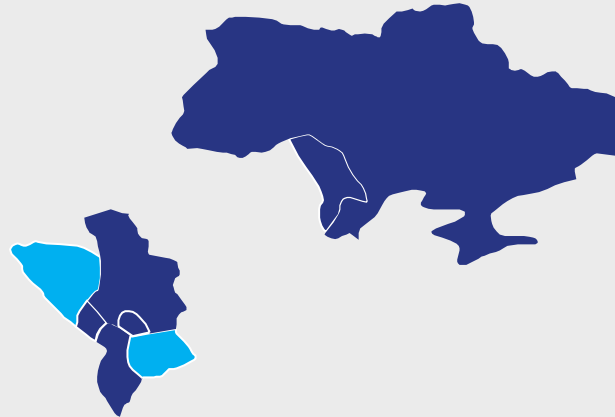
Regulation (EU) 2015/703 of 30 April 2015 establishing a network code on interoperability and data exchange rules

Starting level - 3rd Package implementation

- **Directive 2009/73/EC & Regulation (EC) 715/2009** as adopted by MC Decision 2011/02/MC-EnC
- **Implementation deadline 1 January 2015**

 Third Package compliant gas law adopted

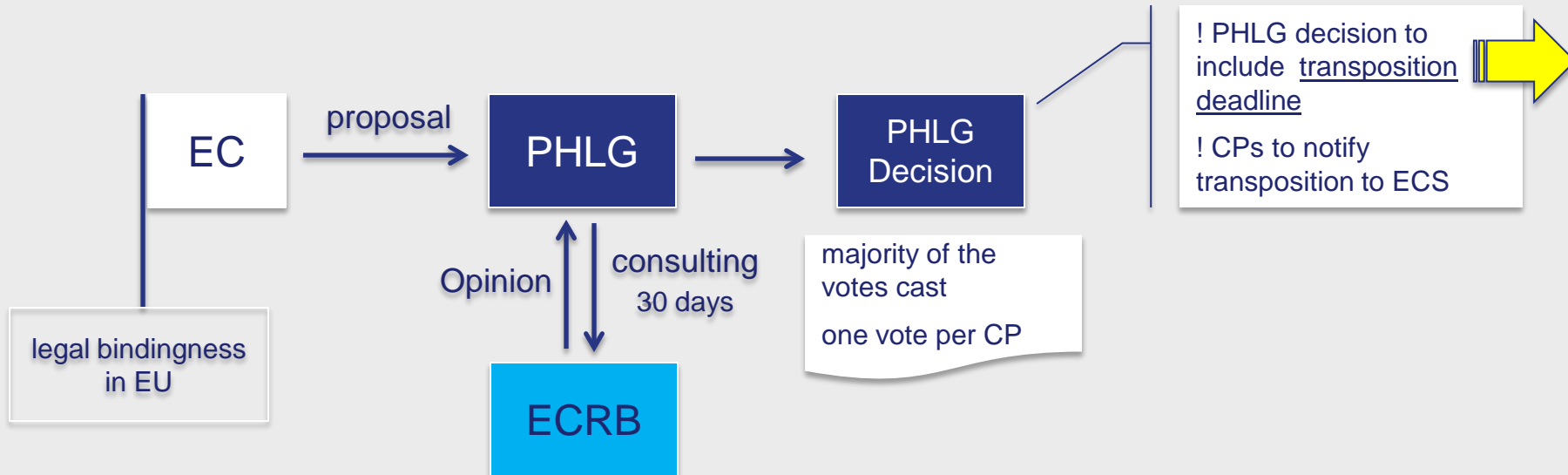
 Draft gas law existing



- **Including further commitment to implement Network Codes / Guidelines** Article 27 of MC Decision

2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC

EnC NC adoption procedure



- Legal basis: Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- PHLG conclusions in March and June 2016 – implementation concept, step wise approach
- *Concept discussed with EC, ACER and ENTSOG*

Work approach principles: NC by NC, groups along ICPs

TARGETED WG MEETING' RESULTS

1st meeting, Budapest, 7 July 2016

**DECISION ON WORK APPROACH
FURTHER: WGS - NC BY NC OR
PER A PACKAGE OF DIFFERENT
NC PARTS COMBINED**

**DEFINITION OF IMPLEMENTATION
DEADLINES, PACKAGE BY
PACKAGE** [*date, sequence and
reasoning*]

2nd meeting, Ljubljana, 21 Sep 2016
3rd meeting, Vienna, 20 Oct 2016
Further meetings...

IN ANY CASE

1. without failing the "basic" steps (IAs etc.)
2. ensure that ultimately all provisions can and will be implemented
3. reciprocity: self-binding commitment of MS NRAs to apply NCs on IPs to EnC borders

③ NEXT STEP

EC to table stepwise
NC implementation to
PHLG for adoption



Discuss NC
sequence



①

- **ECS / EC** to circulate meeting material well in advance
- **Participants** to prepare for detailed discussion of content

1st proposal:

2 steps implementation

By 1 January 2018

Chapter II Interconnection Agreements

Chapter III Units

Chapter VI Final provisions

By 1 January 2019

Chapter IV Gas Quality and Odourisation

Chapter V Data Exchange

2 meetings dedicated to NC INT (July, September)

Representatives of Ukraine, Poland, Slovakia, Hungary, Serbia, Bosnia and Herzegovina, FYR of Macedonia and Bulgaria

ECS, EC, ACER, ENTSOG

Draft text proposal

1 step implementation

except

Article 16 on hourly publishing data on gas quality ; subject of exemption approval by NRA

Still to be solved:

Application scope

At which interconnection points?
Legal gap: CP - MS

Interface CP-MS

● EnC - EnC ● EnC - EU

#	IP-NAME/-LOCATION#
1#	Drozdovichi(UA)/-Drozdowicze(PL)-#
2#	Hermanowice(PL)/-(UA)#
3#	Uzhgorod-1(UA)/-Velké-Kapušany(SK)#
4#	Uzhgorod-2(UA)/-Velké-Kapušany(SK)#
5#	Uzhgorod-3(UA)/-Velké-Kapušany(SK)#
6#	Uzhgorod-4(UA)/-Velké-Kapušany(SK)#
7#	Budince(SK)/-(UA)#
8#	Beregovo(UA)/-Beregdaroc-1400(HU)#
9#	Beregdaroc-800(HU)/-Beregovo(UA)#
10#	GMS-Tekovo(UA)/-Mediesu-Aurit-(RO)#
11#	VIP-Mediesu-Aurit-Isacea-(RO)/-(UA)#
12#	Orlovka(UA)/-Isaccea-import-(RO)-#
13#	Orlovka(UA)/-Isaccea-I-(RO)#
14#	Orlovka(UA)/-Isaccea-II-(RO)#
15#	Orlovka(UA)/-Isaccea-III-(RO)#
16#	Oleksiiivka(UA)/-Alekseevka-(MD)#
17#	GMS-Grebenyky(UA)/-Grebenyky-(MD)#
18#	Kaushany(RU/MD)/-Kaushany(UA)#
19#	Kyustendil(BG)/-Zidilovo(MK)#
20#	Kiskundorozsma(HU)/-Horgoš-(RS)#
21#	Mali-Zvornik-(RS)/-Zvornik-(BH)#
22#	Ungheni-(RO)/-Ungheni-(MD)#



IPs GR-AL and AL-IT could be relevant by the time of NCs implementation in EnC

Legal gap: CP-MS

*Simple replacement:
„Member State“ – „Contracting Party“*

Leads to integration between UA-MD and SR-BiH

*Advance replacement:
„ICP between two CPs and between CP and MS“*

Will not ensure obligation for MS at IP with CP

*Switch on clause?
Letter of intent or MoU*

Possible to be implemented by MS: „This Regulation may also apply at entry points and exit points to third countries, subject to the decision of the national authorities.“



ICAs' status quo

- 1. Ukraine – Poland:** Uktransgaz and Gaz-System concluded in 2014 ICA for Hermanowice IP; update ICA for IP Drozdovichi-Drozdowicze (old ICA signed in 2006)
- 2. Ukraine – Slovakia:** Uktransgaz and Eustream concluded in 2015 ICA for Budince IP; no ICA yet for IPs Uzhgorod-Velke Kapusany
- 3. Ukraine – Hungary:** Uktransgaz and FGSZ concluded in 2015 ICA for both IPs; full operationally depends on matching shippers codes
- 4. Ukraine – Romania:** Uktransgaz and Transgaz concluded ICA for T1; T2 and T3 depends on availability of shippers codes
- 5. Ukraine – Moldova:** 3 IPs ; discussions ongoing
- 6. Moldova – Romania:** Transgaz and Vestmoldtransgaz concluded TA for Iasi-Ungheni pipeline
- 7. Hungary – Serbia:** Srbijagas and FGSZ have discussed ICA, but as a part of transit contract negotiations
- 8. Serbia – Bosnia and Herzegovina:** discussion on ICA between Srbijagas and Gaspromet/BH Gas has not started yet
- 9. Bulgaria – fYR of Macedonia:** GAMA has TA with Bulgartransgaz; ICA foreseen by the end of 2016 (within CESEC Action Plan 2.0)

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission or a network, curving across the globe.

*Thank you
for your attention!*

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