



Outline





Why shall Ukraine reform its electricity sector?







Electricity Market Law 2017

Retail market opening – 1.1.2019

New wholesale market model – 1.7.2019

Till then – transitional provisions

** Several amendments in 2018

Secondary legislation CMU, MECI, NEURC

PSO Act
June 2019

** few amendments
21 August latest

Amendments to Market
Rules and other last
minute actions

Software purchasing & testing (TSO, MO..)

Companies' restructuring..



Eligibility of all customers

18m for large customers to choose supplier; afterwards SoLR

Fixed prices by NEURC

Oct 2018 – HH def includes collective customers ***

Universal Service

1.1.2019-31.12.2020

HH, SMEs + budgetary
institutions irrespective of the
amount of contracted capacity
and other consumers whose
electrical installations are
connected to electricity
networks with the contracted
capacity up to 150 kW

2 y provided by incumbent suppliers – *Oblenergos*

Oct 2018 – competitive tender instead of by 1.7.2020, to be organised by 1.7.2021

Supply of Last Resort

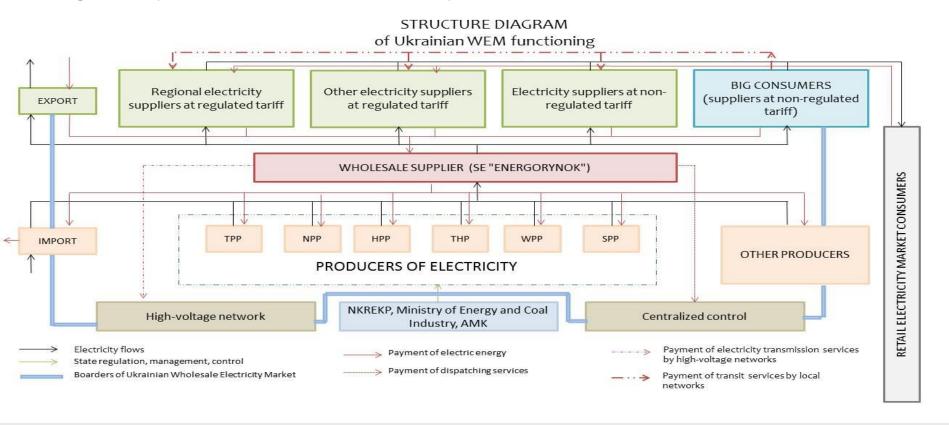
Competitive tender by CMU or CMU to appoint SoLR for 6months

EML amended: CMU to designate State-owned SoLR ***

1.12.2018-1.1.2021 Ukrinterenergo appointed as SoLR

Wholesale electricity market in Ukraine Single Buyer Model before 1 July 2019





Source: **IKNET** - Energy Project Management in Ukraine

Wholesale electricity market in Ukraine New market model as of 1 July 2019









Source: CMS

Energy Community

- Energoatom 90%
- Ukrhydroenergo 35%
- Few other Stateowned companies performed bilateral auctions
- TPPs concluded bilateral contracts

State-owned producers obliged to sell in bilateral auctions regulated volume, at threshold (regulated) price to only one (single) buyer ***

Guaranteed Buyer

- Purchases from:
 Energatom &
 Ukrhydroenergo; RES
 producers @ feed-in tariffs
- Sells electricity to:
 - USS
 - TSO and DSOs for losses (80%)
- Compensates USS
- Receives compensation from TSO

- USS purchase from GB all electricity for HH
- TSO and DSOs purchase 80% from GB
- Only industrial customers conclude free bilateral contracts

Low interest or incentive for free trading

Wholesale electricity market Organised markets – July-August 2019



DAM / IDM

- Producers to sell 10%
- Price caps set by NEURC
- TPPs not incentivized
- Low liquidity & decreasing
- IDM prices <
 <p>DAM prices at moments

Balancing market

- Energy-only
- Separate obligations until synchronizatio n with ENTSO-E
- Ukrenergo did not always activate balancing energy; applied DAM prices

Ancillary services market

- Not yet functioning
- No auctions for annual and quarterly purchase of services by Ukrenergo
- No qualified Ancillary Service Providers yet

If UA wants competitive electricity market ... Priority actions & long-term vision to be put in place



Low regulated fixed
HH prices = not
sustainable & not
realistic

=>

Make a plan for eliminating cross-subsidies, reaching cost-reflectivity, reaching market pricing by phase out of PSO

Financial debts = risk
for SoS

=> Ukrinterenergo &
historical debts
resolution



Competitive Electricity Market



Price caps = fine at the beginning but =>

Need to phase them out; need to incentivize participation to organized markets; impose liquidity measures

7th Vienna Personal Linergy Law Vienna, 20 September 2019



not proportionate; not compliant & infringes acquis!!!



First amend & remove obligations for network losses as priority; make a plan for phasing out

Energy Community Secretariat



